

September 2026 report

From ERCOT's September 2026 Generator Interconnection Status report, compared with August 2026. Issue 2026-09 · built October 24, 2026.

27 new requests (11,125 MW) · **48 withdrawn** (8,680 MW) · net +2,445 MW · **38 moved forward**, 20 of them from study to a signed agreement · 21 requests past their target date · 1,789 active requests

Read online: parcelandgrid.com/brief/2026-09/ · [PDF of this issue](#) · [Excel: every active request, by county](#) · [All issues](#)

New requests

The largest requests appearing for the first time, as ERCOT lists them. A request is a study position, not a project.

Request · POI	County	Type	MW
Brazos Energy Security 28INR0456 · Tap 345 kV (Bus #1048) Tonkawa Switch – (Bus #11050) Dusty R	Fisher	Gas combined cycle	3,000
Blue Energy Center - Phase 3 – Steam Stage 2 33INR0007 · Tap 345kV 80286 DULCE7A - 8676 STATIC7A	Victoria	Nuclear	1,320
Wolf Bone North Energy Center 29INR0354 · TNMP Cowpen 345kV Substation POIB 38044 (4 mile transmission	Reeves	Gas combined cycle	1,174
Blue Energy Center- Phase 1a - Gas 30INR0150 · Tap 345kV 80286 DULCE7A - 8676 STATIC7A	Victoria	Gas turbine	780
Titus Sienta Solar 26INR0230 · Tap 138kV 1239 Coyanosa - 11238 Blair Lake Sub	Pecos	Solar	502
Black Mountain Briscoe Gas 29INR0397 · 23914, Tule Canyon Substation, 345 kV	Briscoe	Gas combined cycle	495
Horizon Ridge Wind 30INR0128 · POIB is 131853 NOTSW_1_8 - the Notrees SW Substation - Proje	Winkler	Wind	407

Longview Wind 26INR0530 · Venturi (Bus #59923)	Dawson	Wind	353
Myrtle Solar Repower 27INR0636 · 42110 Angleton 138kV	Brazoria	Solar	314
SunRustler Solar 28INR0520 · 11082 MAVRKDRW_8 138kV	Culberson	Solar	301

Withdrawn

Absent from the new report; ERCOT does not publish why. A withdrawal frees a study position at that point of interconnection.

Request	County	Type	MW
Wolf Bone North Energy Center (OLD) 29INR0162	Reeves	Gas combined cycle	1,204
Axis Ridge Wind 28INR0113	Sutton	Wind	392
Sombrero Solar 25INR0057	Schleicher	Solar	352
Photo Solar 2 25INR0195	Uvalde	Solar	300
Grapefruit Solar 27INR0118	Hidalgo	Solar	291
Charolais Solar 21INR0380	Matagorda	Solar	262
Skeeter Solar 29INR0026	Jones	Solar	251
Lutum Wind 20INR0029	Clay	Wind	242
Razorbill Solar 22INR0244	Matagorda	Solar	240
Vazlon Solar SLF 28INR0101	La Salle	Solar	211

Moved forward

Request	County	MW	Stage change
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Elk Ridge Solar 28INR0114 · Solar	Pecos	503	in study → signed, security posted
MRR Solar 30INR0053 · Solar	Pecos	500	in study → signed, security posted
Gregory Power Development SLF 29INR0068 · Gas combined cycle	San Patricio	470	in study → agreement signed
Paint Rock Wind 27INR0108 · Wind	Concho	379	in study → agreement signed
Oak Tree Energy Storage 27INR0091 · Battery storage	Lavaca	310	in study → agreement signed
Gardner Draw Solar 27INR0355 · Solar	Glasscock	310	agreement signed → signed, security posted
Cenizo Solar 29INR0219 · Solar	Webb	301	in study → agreement signed
Wisdom Solar SLF 27INR0438 · Solar	Pecos	299	in study → agreement signed
New Hickory Solar 20INR0236 · Solar	Jackson	209	approved for energization → approved for synchronization
Caesar Storage 29INR0132 · Battery storage	Borden	206	in study → signed, security posted

Crowded points of interconnection

Substation (PSS/E bus)	Counties	Requests	MW
Solstice (60404) 345 kV	Pecos , Reeves	23	13,000
RILEY7A (6101) 345 kV	Baylor , Foard , Hardeman	22	9,936
Navarro (68091) 345 kV	Ellis , Freestone , Hill	22	5,873
Tnp One (39950) 345 kV	Bell , Milam , Robertson	22	3,995
Cruce (80079) 345 kV	Duval , Jim Hogg , Starr	21	6,554
San Miguel (5901) 345 kV	Atascosa , Duval , McMullen	20	5,476
Elm Creek (5133) 345 kV	DeWitt , Gonzales , Guadalupe	19	4,695

Schedules slipping

21 active requests (2,640 MW) carry a target commercial-operation date that has already passed without approval for energization; ERCOT keeps the developer's last reported date until it is changed. Most in: [Nolan](#) (2), [Upton](#) (2), [Reeves](#) (2), [Palo Pinto](#) (1), [Kent](#) (1).

Rules that moved

- ERCOT paused the Batch Zero study process on Aug 3, 2026 and plans to file its Batch Zero Eligibility Verification Report Dec 10, 2026. [ERCOT, Batch Zero Verification and Audit PUCT presentation, Aug 20, 2026](#)
- PUCT adopted the final large-load interconnection rule on September 18, 2026 (Project 58481), standardizing requirements for loads of 75 MW or more; the draft's non-refundable \$50,000/MW fee was dropped in favor of a flat \$100,000 study fee, with \$50,000 per MW of requested capacity posted as financial security before studies begin. [White & Case client alert, Sept 2026](#)
- The final PUCT rule gives large loads a 24-month grace period spanning the energization schedule. [White & Case client alert, Sept 2026](#)
- On September 21, 2026 the Governor asked TCEQ to suspend issuance of permits sought by data centers until ERCOT finishes its large-load audit and the Texas Water Development Board completes water-impact evaluations. [White & Case client alert, Sept 2026](#)
- All SGIsAs executed on or after January 1, 2026 use the updated form approved in PUCT Project 58211. [ERCOT notice M-A120125-02](#)

Dates to watch

- **Dec 10, 2026** ERCOT Batch Zero eligibility verification report due to the PUCT
- **Feb 15, 2027** El Paso Electric annual large-generator interconnection window opens
- **Mar 5, 2028** TCEQ Construction General Permit TXR150000 expires (TCEQ renews it)
- **Sep 1, 2029** Tax Code Chapter 312 abatements expire unless renewed

Full tables for every county: parcelandgrid.com/texas. Method: [how the counts are made](#). Every row is from ERCOT's report or the document linked; this brief takes no position on any project or company and is not advice.

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